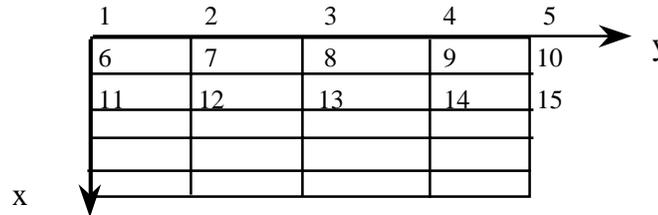
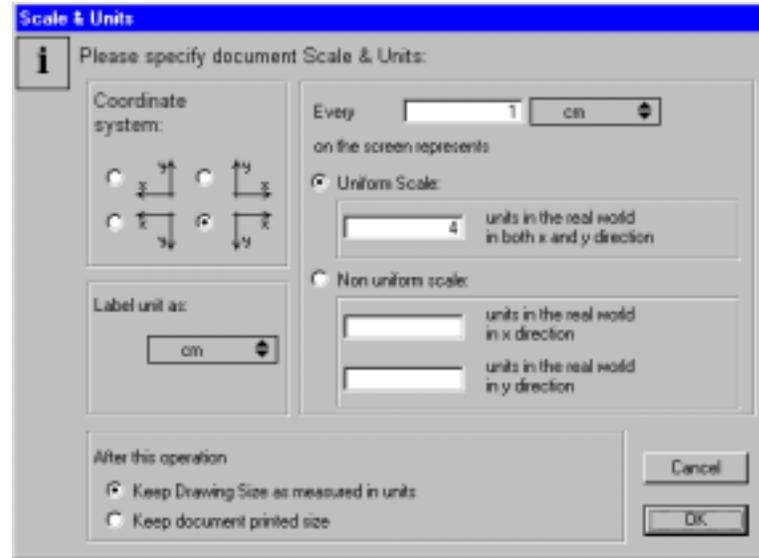


THE SETUP    get oriented  
                  get the code ready to run

Default axis orientation  
and node numbering



Setup in ArgusONE



Define model size and solvers (compiler directives):

3 parameters in the file **include.f**

1.) set mesh size

long dimension:  $mnnd\_l \geq \max$  [nodes in x, nodes in y]

short dimension:  $mnnd\_s \geq \min$  [nodes in x, nodes in y]

2.) choose solver - (direct = 0, iterative = 1)

*itsol\_t* - solver for transport (concentration, saturation)

*itsol\_f* - solver for flow

3.) number of GMRES solution vector saves

*nsave* > 1

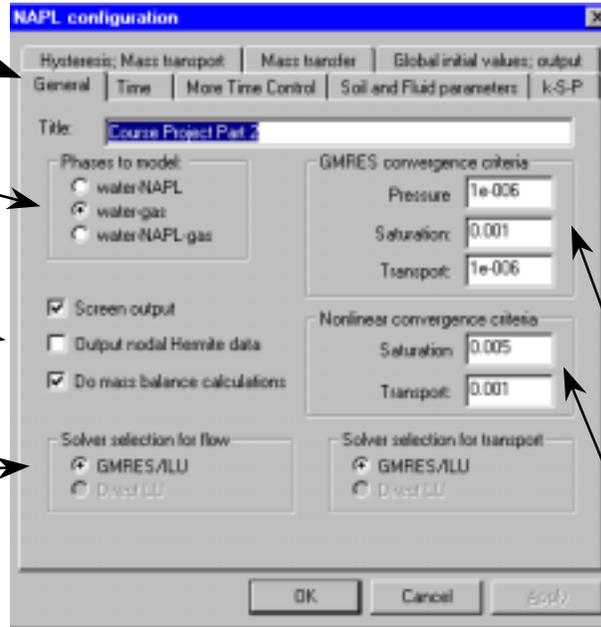
(as *nsave* increases convergence rate increases **and** memory requirements increase)

General (active)

type of flow problem  
2-phase, W-N  
2-phase, W-G  
3-Phase

output stream  
In general keep Hermite data off.

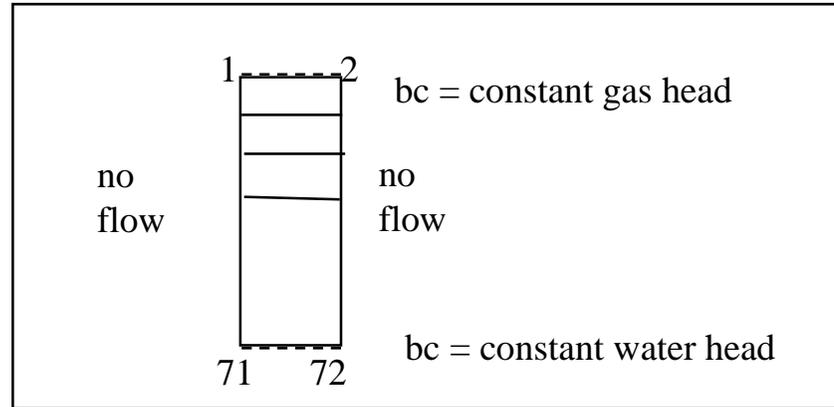
solver selection (not active)  
currently a compiler directive  
**(include.f)**



nonlinear equation convergence  
criteria (the change in the  
solution over an iteration step)

GMRES convergence criteria  
(iterative solver for the linear  
matrix equation)

**Example of screen output:**



output during and after a time step for this physical problem

```
- GMRES ( 1)

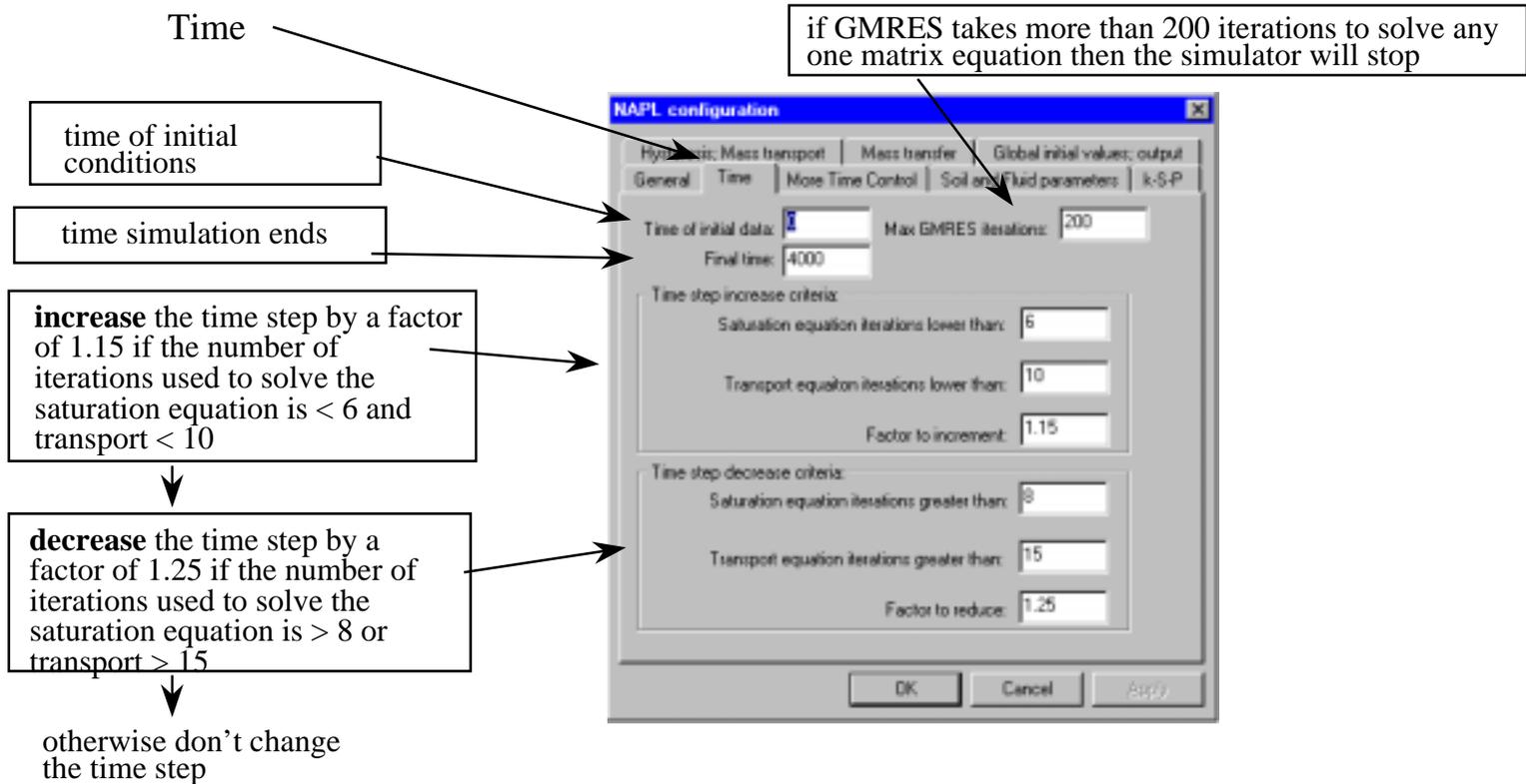
FLUX CONVERSION for BCs 2, 3, 4 (node, qw, qn, qg)
  1  0.0000E+00  0.0000E+00  4.9891E-03
  2  0.0000E+00  0.0000E+00  4.9891E-03
 71 -4.9891E-03  0.0000E+00  0.0000E+00
 72 -4.9891E-03  0.0000E+00  0.0000E+00

Tw - GMRES ( 1)
L_S 1   2  0.4995  0.0000  0.5005 (0.035515)  0.090968  0.035515

Tw - GMRES ( 1)
L_S 2  12  0.9576  0.0000  0.0424 (0.035007)  0.011389  0.005183

Tw - GMRES ( 1)
L_S 3  13  0.9925  0.0000  0.0075 (0.035135)  0.002949  0.001548

elapsed time  time step (dt_crit)
 154.616548541857      20.2543324185030      1000.00000000000
 0          39
```



## More Time Control

**restart** the time step and cut it by a factor of 1.5 if the number of iterations used to solve the saturation equation is  $> 15$  or transport  $> 20$

the time step should start out small to propagate shock-like conditions

either you set the max here, or let the code find the 'dynamic max'

don't want them too small or you will either die before finish, or roundoff error will kill you

a way to set the max time step based on the ratio of advective transport to grid spacing

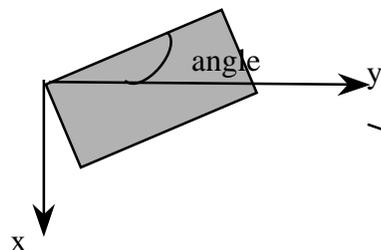
an option for sequential solution of the governing equations (0 = sequential solution,  $>0$  = loop back after each sequential solution)

another time step control based on the change in the saturation solution over a time step

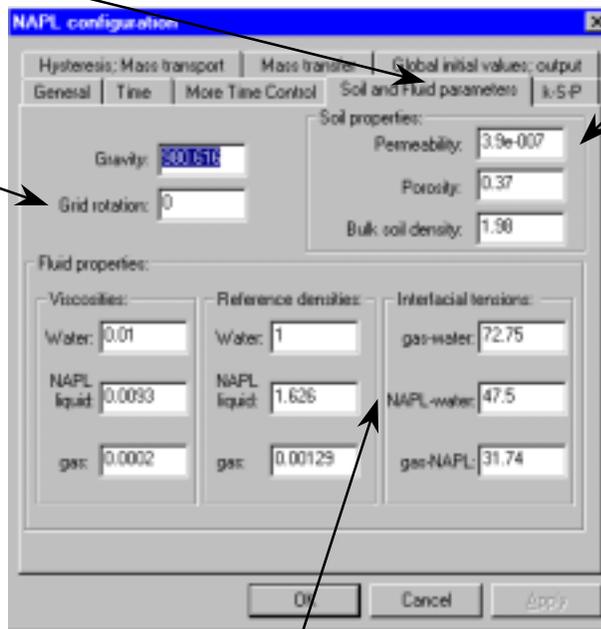
The screenshot shows the 'MAPL configuration' dialog box with the 'More Time Control' tab selected. The dialog has several input fields and a 'Factor to reduce' field. The 'Time step restart criteria' section includes 'Saturation equation iterations greater than:' (15), 'Transport equation iterations greater than:' (20), and 'Factor to reduce:' (1.5). The 'Initial time step:' is 0.1, 'Maximum time step:' is 1000, 'Minimum time step:' is 0.05, and 'Courant Constraint:' is 4. The 'Maximum rate of change in effective water saturation:' is 1, and 'Number of iterations between pressure and saturation equations during sequential solution:' is 0. At the bottom are 'OK', 'Cancel', and 'Apply' buttons.

Parameter	Value
Saturation equation iterations greater than:	15
Transport equation iterations greater than:	20
Factor to reduce:	1.5
Initial time step:	0.1
Maximum time step:	1000
Minimum time step:	0.05
Courant Constraint:	4
Maximum rate of change in effective water saturation:	1
Number of iterations between pressure and saturation equations during sequential solution:	0

## Soil and Fluid Parameters



scalar



For capillary pressure scaling

$$\frac{P_{cGW}}{\sigma_{GW}} = \frac{P_{cGN}}{\sigma_{GN}} = \frac{P_{cNW}}{\sigma_{NW}}$$

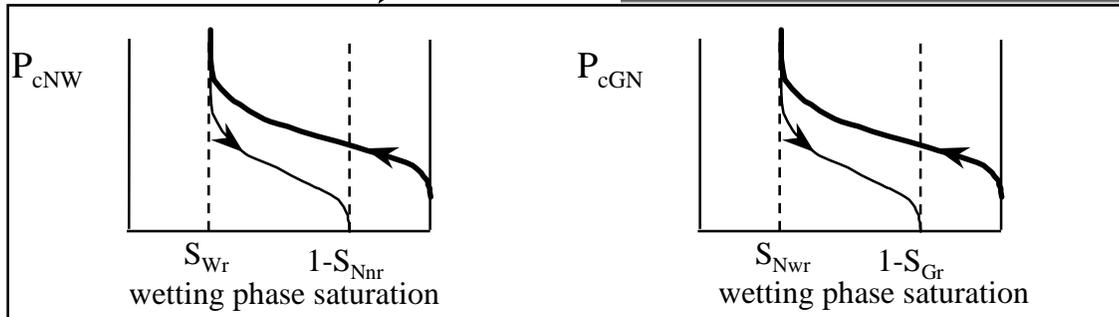
k-S-P



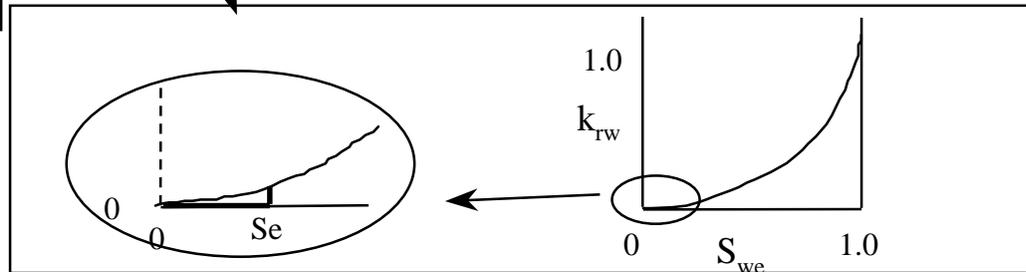
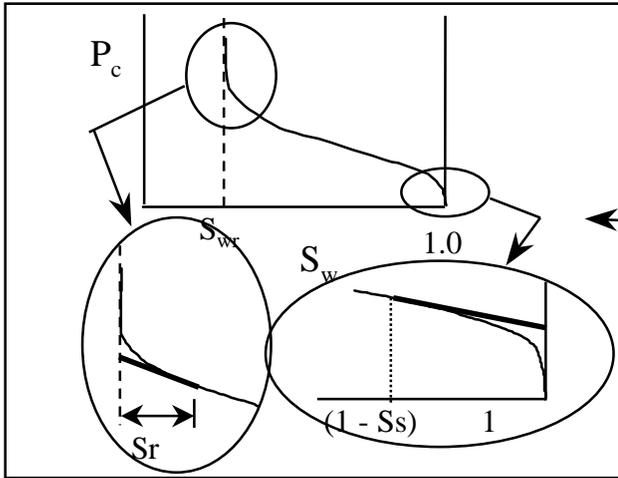
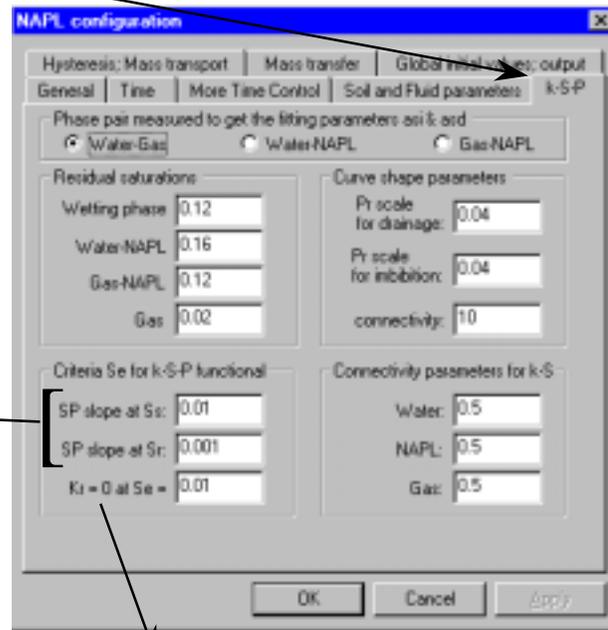
e.g., W-G measured, therefore,

$$P_{cGW} \frac{\sigma_{GN}}{\sigma_{GW}} = P_{cGN}$$

$$P_{cGW} \frac{\sigma_{NW}}{\sigma_{GW}} = P_{cNW}$$



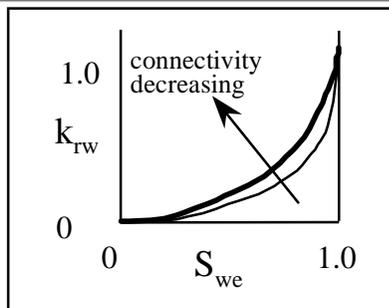
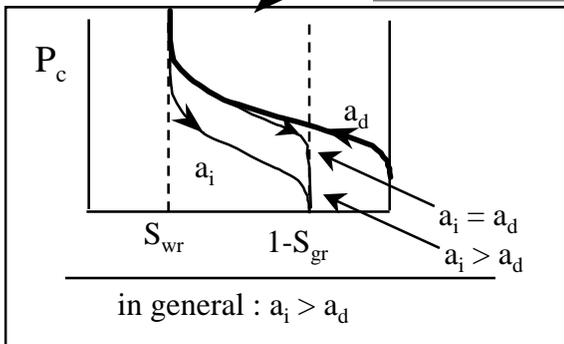
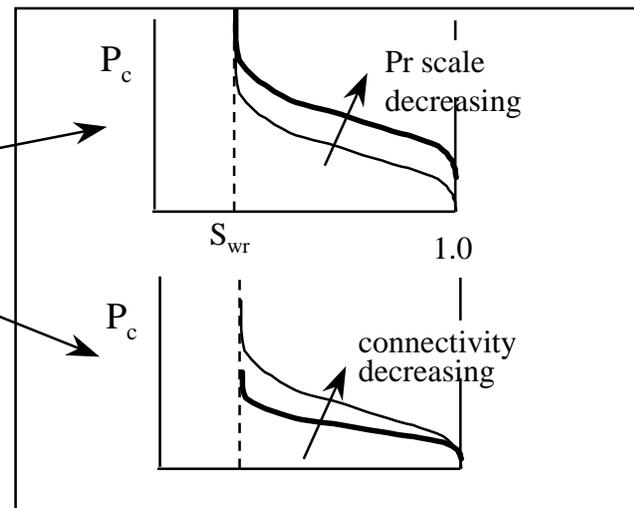
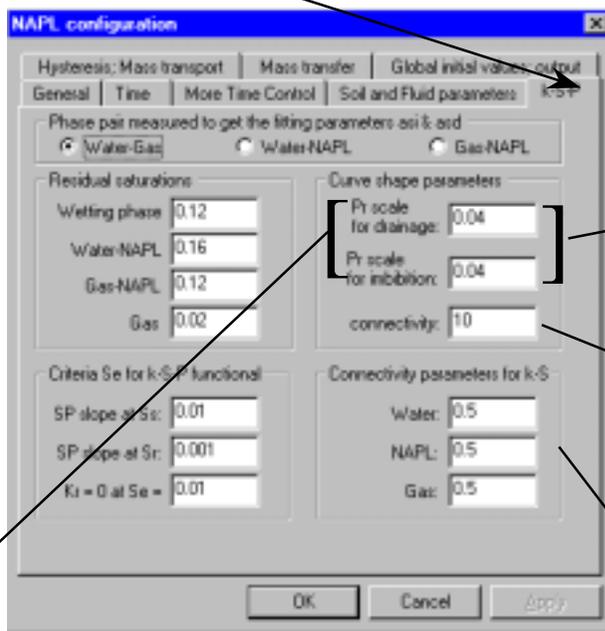
k-S-P



Recall: effective saturation

$$S_{ew} = \frac{S_w - S_{wr}}{1 - S_{wr}}$$

# k-S-P



$$k_{rw} = S_{ew}^c \left\{ 1 - \left[ 1 - S_{ew}^{1/m} \right]^m \right\}^2$$

$$k_{rg} = S_{eg}^c \left\{ 1 - \left[ 1 - S_{eg}^{1/m} \right]^m \right\}^{2m}$$

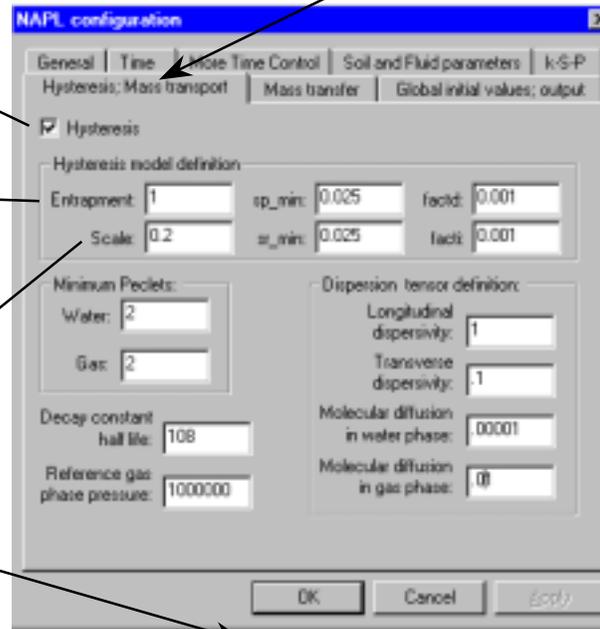
connectivity can be positive or negative, and in general connectivity for the wetting phase is larger than that for the non-wetting phase.

*hysteresis on/off option*

**if on** then consider capillary hysteresis and 3-phase fluid entrapment

**if off** then use only primary drainage curves

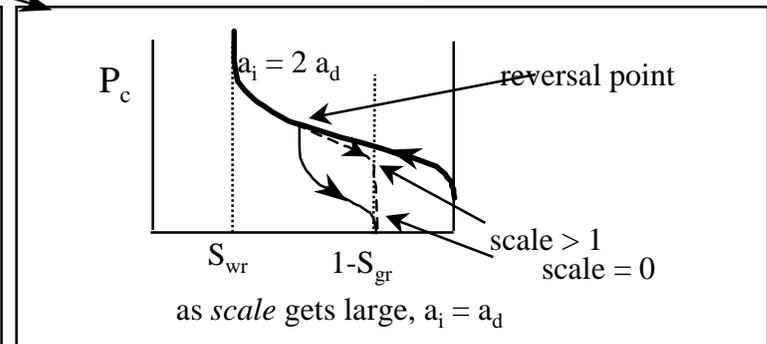
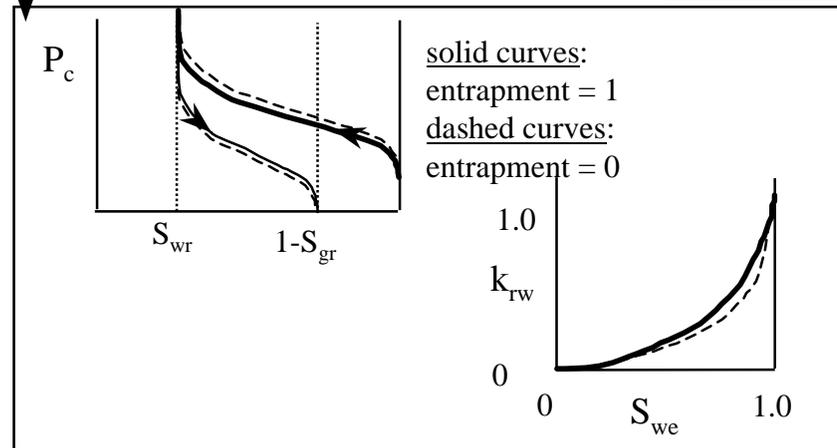
## Hysteresis; Mass Transport



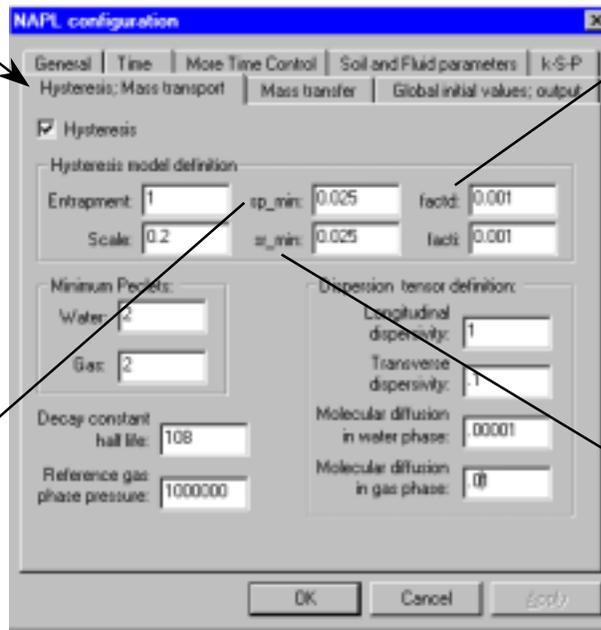
*entrapment* a blending parameter that defines how fast a phase becomes entrapped during drainage or released during imbibition

1 = linear, 0 = instantaneous

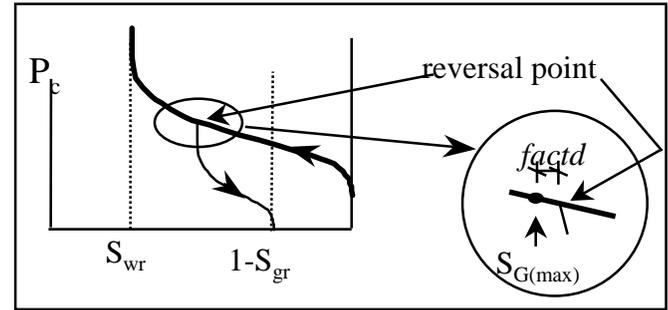
*scale*: a blending parameter that defines how fast the pressure scale changes after a reversal (0 = instantaneous)



# Hysteresis; Mass Transport

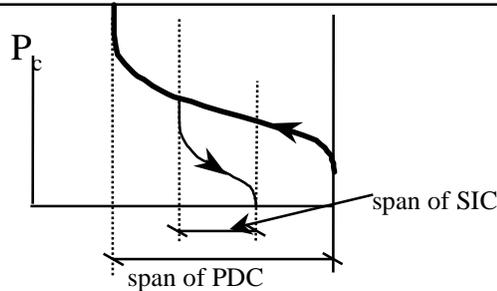


*factd, facti*  
the tolerance in saturation change to initiate reversal



*sr\_min* - saturation must progress at least *sr\_min* away from S-P curve endpoint before a reversal will be considered

*sp\_min* - the smallest denominator allowed for effective saturation (the 'span' of the S-P curve)  
If a reversal will generate a curve that is too 'tight' then keep using the current curve



Recall: effective saturation

$$S_{ew} = \frac{S_w - S_{wr}}{1 - S_{wr} - S_{Gr}} \quad S_{eG} = \frac{S_G - S_{Gr}}{1 - S_{wr} - S_{Gr}}$$

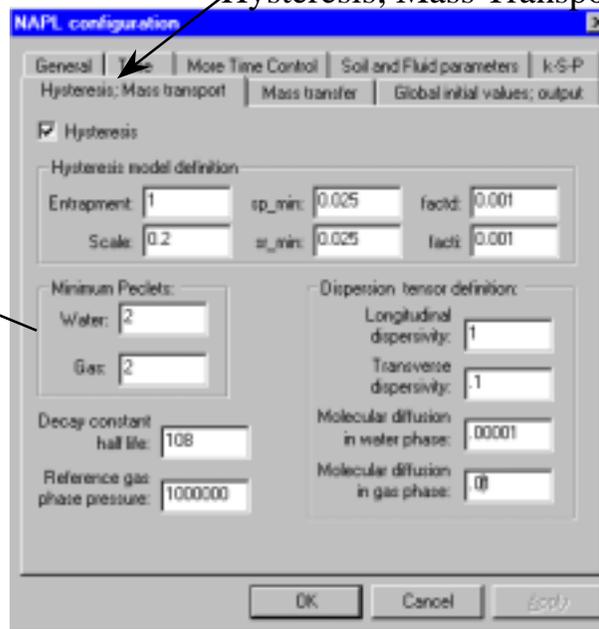
the denominator is the saturation range over which water is mobile

## Hysteresis; Mass Transport

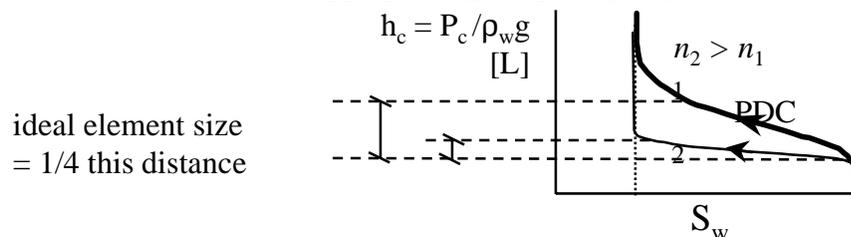
*Peclet constraint* - add artificial diffusion to the phase transport problem when you are using a grid that is too coarse for the S-P parameters chosen.

$$P e = \frac{\text{advection } \Delta x}{\text{diffusion}}$$

where diffusion is defined by the slope of the S-P curve. Diffusion is added by forcing the S-P curve to have more slope than is natural. Set this number high to add no artificial diffusion.



Use the PDC to determine the appropriate grid spacing (try to resolve the PDC over 4 elements)



$$h_c = \frac{[S_e^{-1/m} - 1]^{1/n}}{a_d}$$

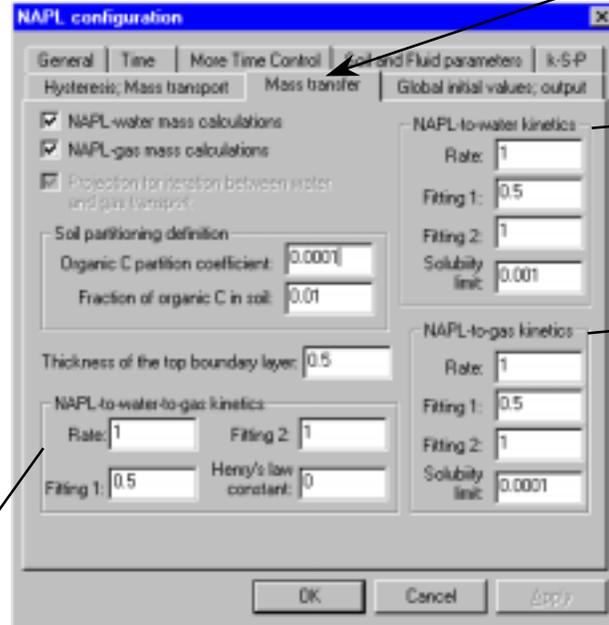
as  $n$  gets **larger** the *discretization* must get **smaller**

If you can't afford to refine as required, can do 2 things:

1. make  $n$  smaller than the physical value
2. use a Peclet number around 2.

If you try to resolve the 'front' in too few elements you will get oscillations which may or may not cause problems.

Mass Transfer



Define kinetic mass transfer rule for NAPL dissolving into water

$$K_n^W (C^* - C_n^W)$$

$$K_n^W = R (\theta_N)^{\beta_1} |v_W|^{\beta_2}$$

Define kinetic mass transfer rule for NAPL vaporizing into the gas-phase

$$K_n^G (C^* - C_n^G)$$

$$K_n^G = R (\theta_N)^{\beta_1}$$

Define kinetic mass transfer rule for dissolved NAPL vaporizing into the gas-phase

$$K_{n/W}^G (H C_n^W - C_n^G)$$

$$K_{n/W}^G = R (\theta_W)^{\beta_1}$$

*restart option: yes when checked.*

IC's are read in from the files with an **rs** extension.

Each time a print interval is executed the **rs** files are 'refreshed' with the solution at that time.

Overrides 'global IC's, but does not override node-specific values.

Global initial values;  
output

global ICs for saturation and  
concentration

NEED TO SET THESE VALUES  
IN THEIR RESPECTIVE LAYERS  
(4 of them)

Define *print interval*

1. define the time for the first print
2. define the equal time interval to print thereafter

Generates files:

1.) **file1.out, file2.out, ...**

has these 7 pieces of data:  $S_W, S_N, S_G, P_{cNW}, P_{cGN}, \rho_n^W, \rho_n^G$

2.) **vel1.out, vel2.out, ...**

has these 6 pieces of data:  $v_{Wx}, v_{Wy}, v_{Nx}, v_{Ny}, v_{Gx}, v_{Gy}$

NOT FOR MESHMAKER  
keep this off (un-checked)

## Point Source/Sink Terms (wells)

Use this condition to input known fluid flux conditions (e.g., water infiltration rate, NAPL application rate, etc.)

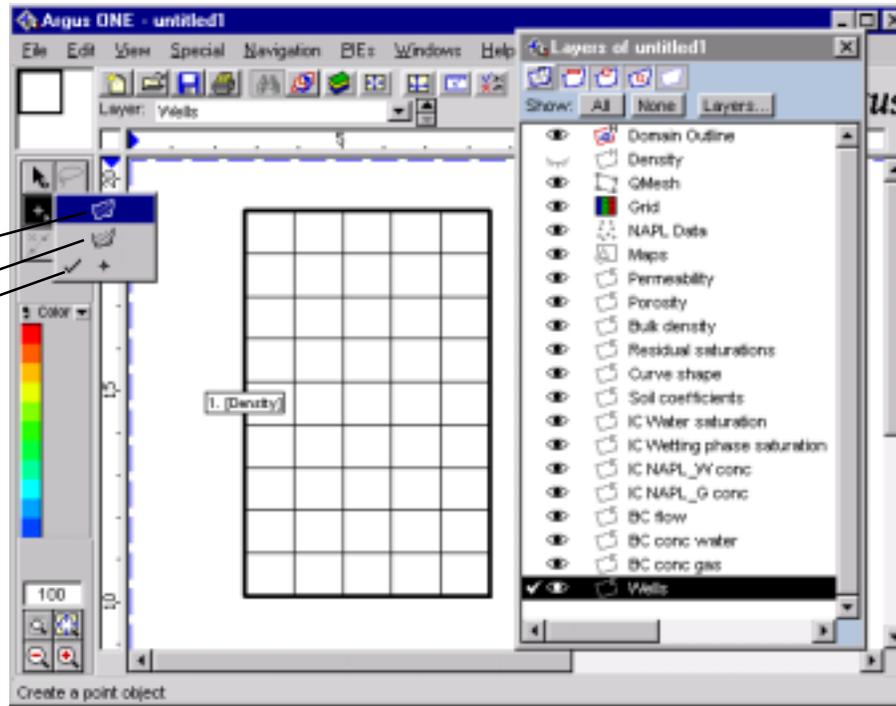
Go to the Wells layer

Choose the tool to apply the well condition at the node.

closed contour

open contour

node



## Well condition input window

- activate the nodes (= 1)
- the volumetric flux rate  
( injection > 0)
- the fraction of the total flux  
that is water
- the fraction of the total flux  
that is gas
- the NAPL concentration in  
the water that is being  
injected
- the the NAPL concentration  
in the gas that is being  
injected

**Contour Information**

Please enter value for this contour.

OK

Cancel

**Contour is:** Closed

**Number of vertices:** 4

**Contour area:** 8.54737

**Contour perimeter:** 15.9968

**Contour name:**

**Icon:** None

Parameter	Value	Units
Wells	1	
q	0	[L <sup>3</sup> /T]
ff_w	0	
ff_g	0	
roa_well	0	[ML <sup>3</sup> ]
roa_gas_well	0	[ML <sup>3</sup> ]

Note, at extraction points (  $q < 0$  ), the distribution of phases and the concentrations are assigned based on the solution.